

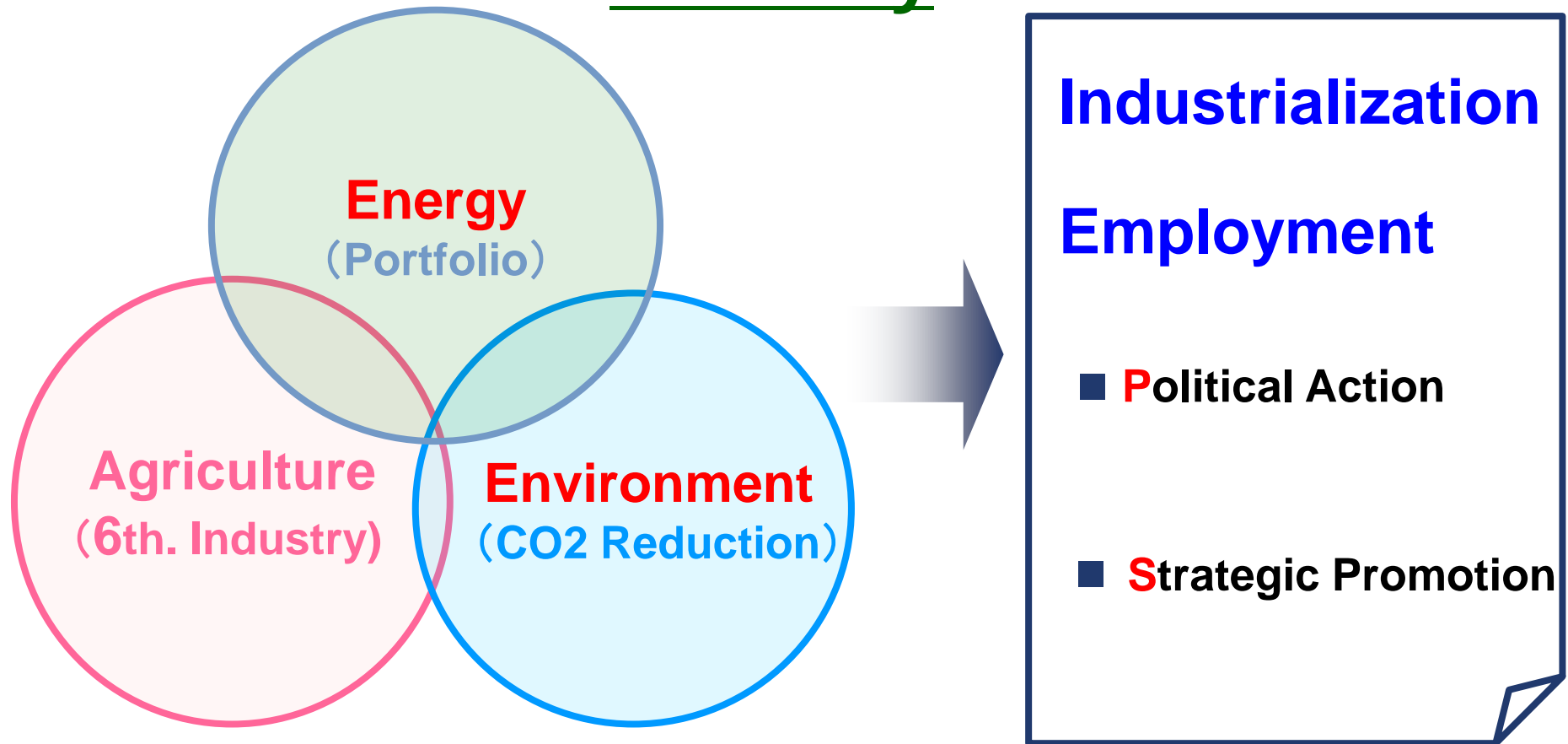
Biomass Power as Major Power Source
~ Creation of Asia Biomass Community~

September 6th, 2018

Issei Sawa
President , NEED

Driving force to create Biomass Energy

Industry



Biomass Energy Policy EU & U.S. vs Japan

Policy	EU & U.S.	Japan
Energy	<ul style="list-style-type: none"> ● As Energy Security ● As Energy Portfolio ● Last Resort of Renewable Energies ● Ambitious Target ⇒ Industrial Scale ● Creation of Large Market 	<ul style="list-style-type: none"> ● Minority among Renewable Energies ● Limited Target ⇒ Small Market ● Small Scale
Agriculture	<ul style="list-style-type: none"> ● New Application of Agro and Forest Product ⇒ New Market, New Industry ● Creation of New Industry (6th. Industry) in Agro and Forest Industry. ● Increase Farmer and Forester's Income 	<ul style="list-style-type: none"> ● Tech. development project by Engineering Co. ● Small scale Demo Projects subsidized by Government are recognized as "Not economically viable"
Environment	<ul style="list-style-type: none"> ● Effective solution for GHG Reduction. ● BECCS (carbon negative) concept introduced by IPCC. 	<ul style="list-style-type: none"> ● Not recognized as GHG Reduction solution ● Too much attention on Food vs Fuel and Bio Diversification issues
Industry	<ul style="list-style-type: none"> ● Promote as Strategic Industry ● New Employment Opportunity ● Sustainability Rule ⇒ Global Competition ● Subsidy + Tax Incentives ⇒ Obligation 	<ul style="list-style-type: none"> ● Projects based upon Governmental Subsidy (Tech. Development or Small Scale Demo Projects)

FIT (Feed in Tariff) for Biomass Power Generation

FIT was introduced on **July 1, 2012** by METI.

		Unutilized Wood (1)	General Wood (2)	Waste Materials Sewage sludge	Recycled Wood
Cost	Power Plant Cost	¥ 410,000/kW	¥ 410,000/kW	¥ 310,000/kW	¥ 350,000/kW
	Annual O& M Cost	¥ 27,000/kW	¥ 27,000/kW	¥ 22,000/kW	¥ 27,000/kW
Expected IRR (before tax)		8%	4%	4%	4%
Original FIT Rate (¥ /kWh)		32	24	17	13
Revision		40 (3)	21(4) ⇒ Bid (5)	No change	No change
Duration		20 years			

(1) Forest residues

(2) Wood Chips , Pellets etc. **including imported one** (even PKS, Palm Oil)

(3) Applicable for **less than 2MW** Projects since April 1, 2016

(4) After Oct. 1, 2017 for more than 20MW

(5) **After April 1, 2018** for **more than 10MW** (**180MW** in 2018 **including co-firing with coal**)

Energy Mix. of Power Generation in 2030

▪ Oil	:	31.5 Bill. kWh	3%
▪ Coal	:	281 Bill. kWh	26%
▪ LNG	:	284.5 Bill.kWh	27%
▪ Nuclear	:	231.7~216.8 Bill.kWh	22~20%
▪ Renewable	:	236.6~251.5 Bill.kWh	22~24%

Total	:	1,065 Bill.kWh *	100%

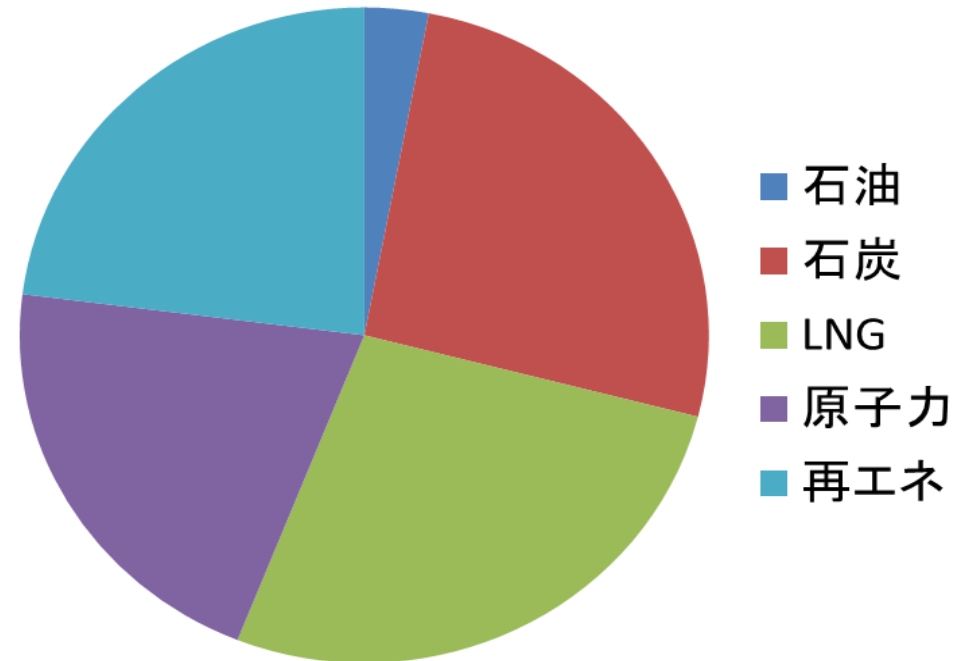
(*As assumption that electricity consumption shall be 980.8 Bill. kWh after 17% energy saving from current)

Breakdown of Renewable Energy (Ratio**)

▪ PV	:	74.9Bill.kWh	7.0%	(30%)
▪ Wind	:	18.2Bill.kWh	1.7%	(7%)
▪ Geothermal	:	10.2~11.3Bill.kWh	1.0~1.1%	(5%)
▪ Small Hydro	:	93.9~98.1Bill.kWh	8.8~9.2%	(39%)
▪ Biomass	:	39.4~49 Bill. kWh	3.7~4.6%	(19%)

(** Upside case)

比率



GHG Reduction Target in 2030

⇒ **▲ 26%** from 2013

Advantage of Biomass Power over VRE

1. Biomass PS is **Stable** base-road power source and **Controllable** like thermal PS
⇒ • Considered as Coal-Fired PS Substitution.
 - play a role as a **carbon free regulator** for VRE (PV/ Wind)
2. High Capacity Factor
(Biomass **80%** , PV13% , Wind 20%)
3. Power Source (Bio Fuel) can be **transportable**
⇒ Bio Fuel can be produced at different locations.

Target of Biomass Power Generation (2030)

Category	2014 .11	2030 Target (Ratio)	Additional Facility
1. Utilized Wood	30MW	240MW (8 times)	+ 210MW
2. Recycled Wood	330MW	370MW (1.1 times)	+ 40MW
3.General Wood	100MW	2,740 ~4,000MW (27.4 - 40 times)	+ 2,640 – 3,900MW
Wood Biomass Total (Sum of 1~3)	460MW (3.2Bill.kWh)	3,350 - 4,610MW (7 - 10times) (22 - 31 Bill. kWh)	+ 2890 - 4150MW (+ 19 - 28Bill.kWh)
4. Blogas (Methane)	20MW	160MW (8 times)	+140MW
5. Waste	780MW	1,240MW (1.6 times)	+ 460MW
6. RPS	1,270MW	1,270MW	
Biomass Total (Sum of 1~6)	2,520MW (17.7Bill.kWh)	6,020 -7,280MW(2.4-2.9times) (39.4 – 49 Bill. kWh)	+3,490 – 4,750 MW (+21.7-31.3BillkWh)

FIT Status as of Dec., 2017 (Certified & Operated)

	<u>Certified</u>	<u>Operated</u>	<u>Unoperated</u>
1. General Wood	11.31GW	0.57 GW	10.74GW
(1) Dedicated	5.05 GW	0.57 GW	4.48GW
(2) Coal Co-fired	1.74 GW	--	1.74GW
(3) Palm Oil	4.51GW	--	(4.51GW)
2. Others	0.93GW	0.58GW	(0.35GW)
<hr/>			
Total	12.24GW	1.15GW	11.09GW

Assumption of Practical FIT Certified Projects

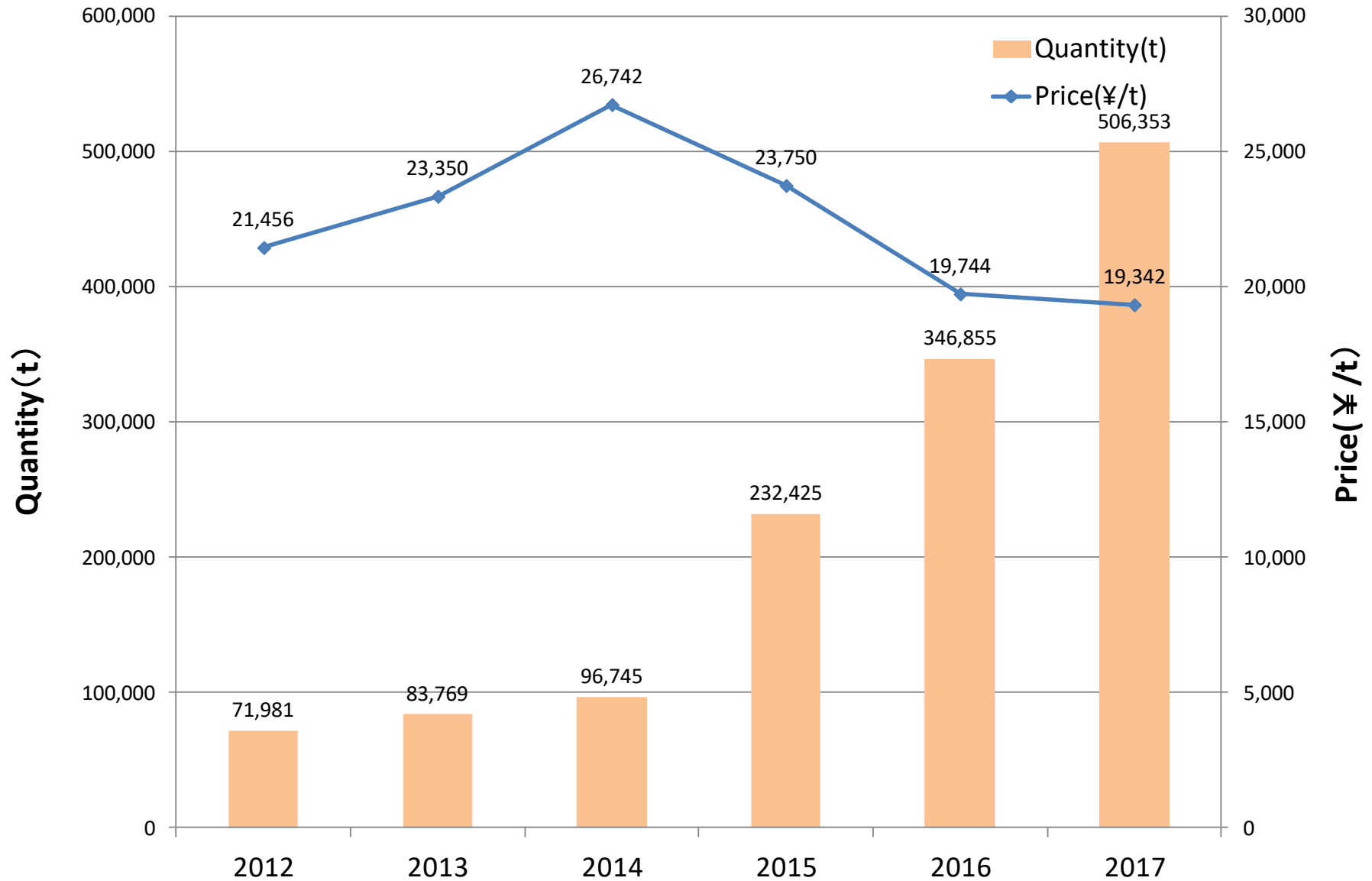
(based on FIT Status as of Dec., 2017)

1. Assumption of Operation : **1.77 ~ 2.21GW**
 - (1) **20~30%** of Dedicated 4.48 GW : 0.90GW~1.34GW
 - (2) **50%** of Wood Coal Co-fired 1.74GW : 0.87GW

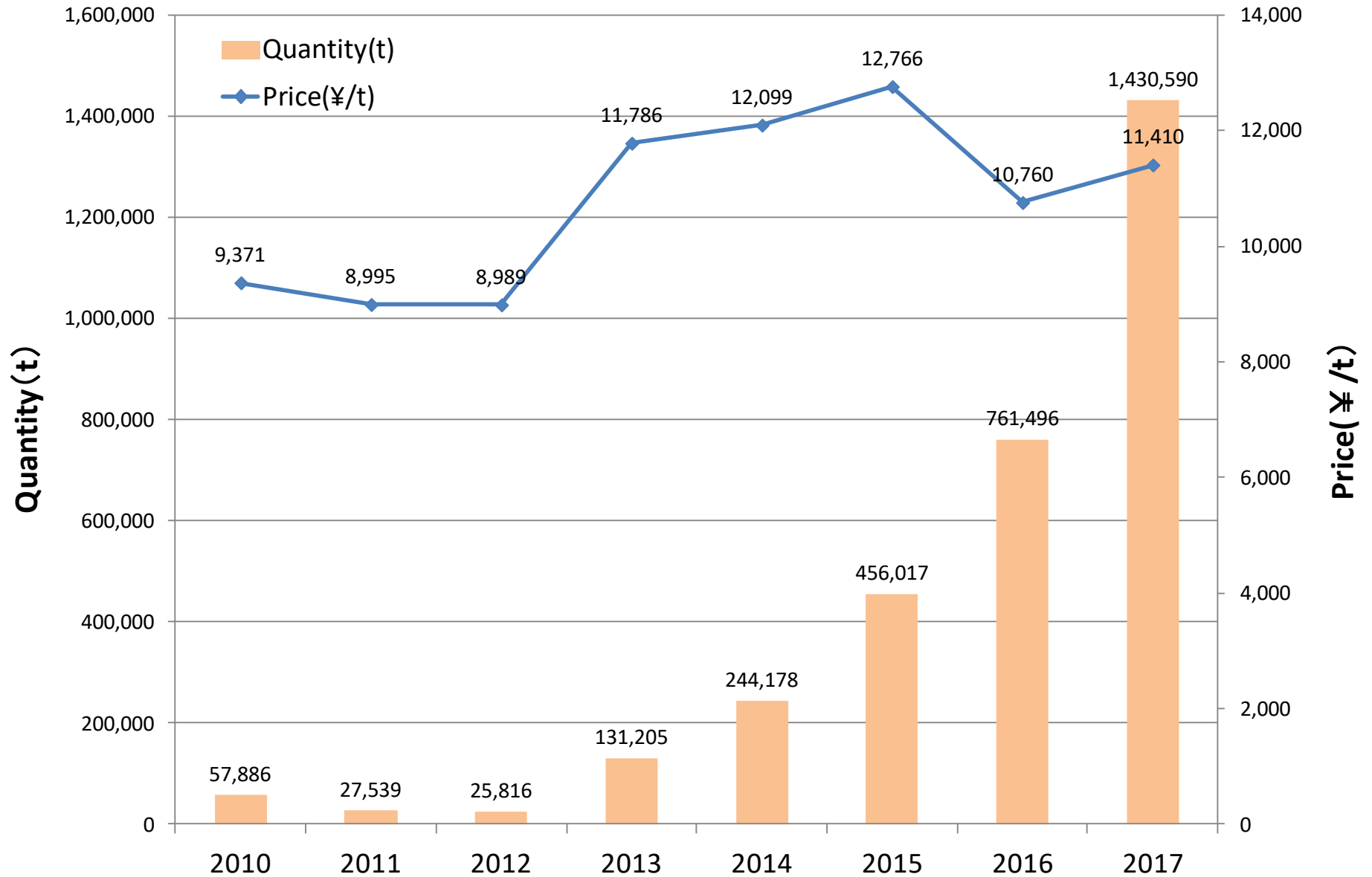
2. Biomass Operated : **3.46GW**
 - (1) FIT newly Certified : 1.15GW
 - (2) Before FIT : 2.31GW (including RPS→FIT 1.12GW)

3. Above 1 + 2 : **5.23 ~ 5.67GW**

Quantity & Price of Imported Wood Pellet (Japan)

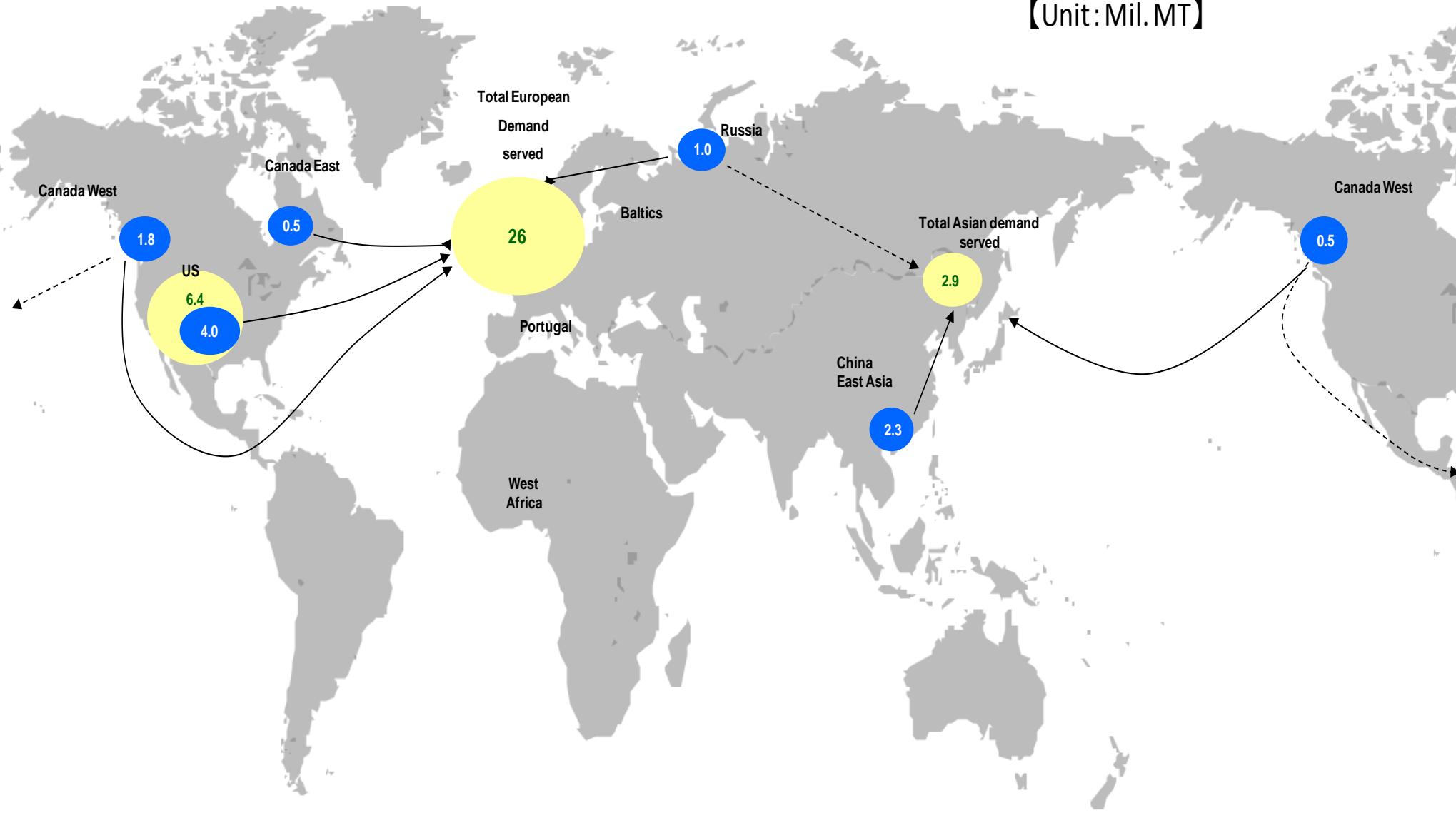


Quantity & Price of Imported PKS (Japan)



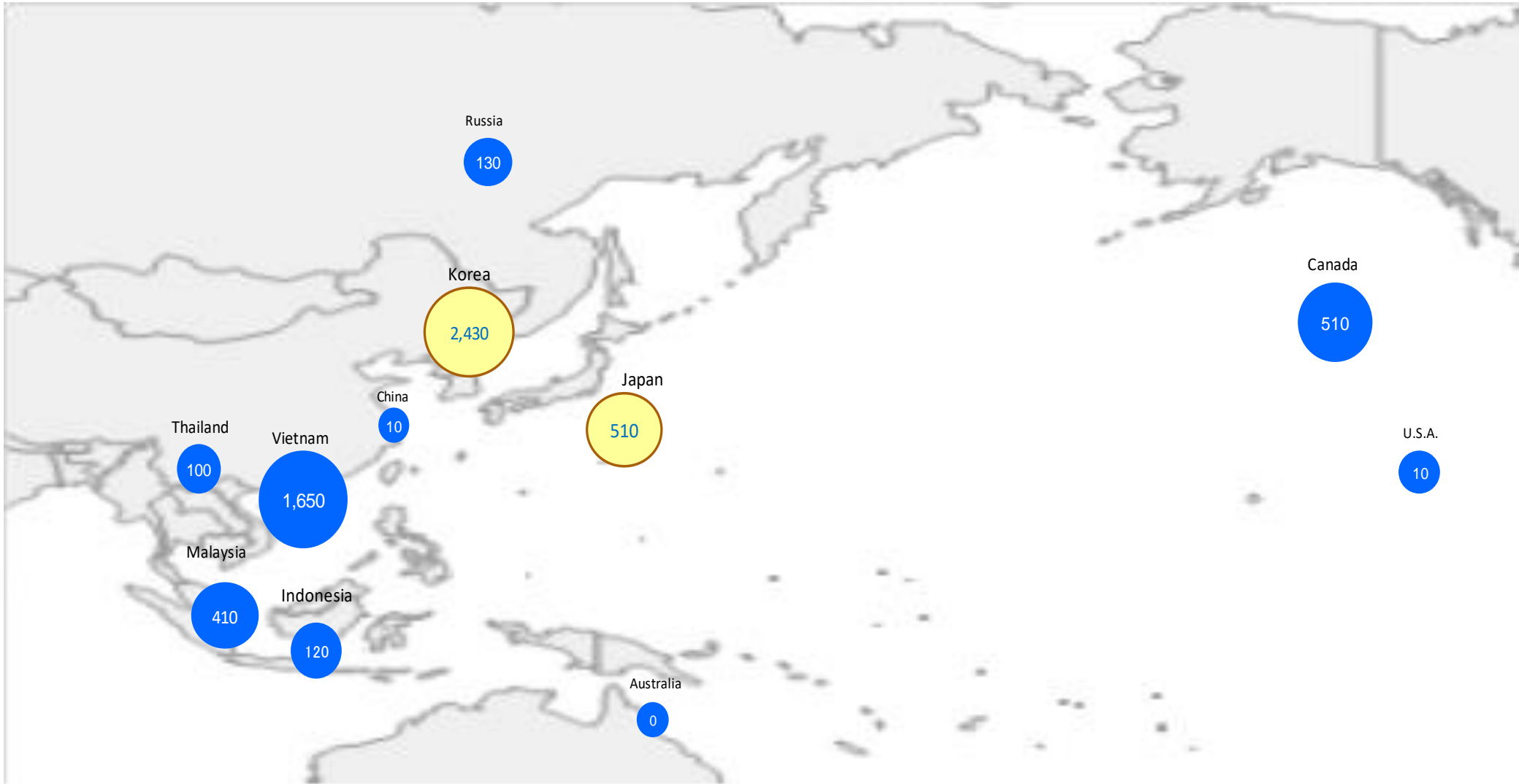
Global wood pellets trading volume (2017)

【Unit: Mil. MT】



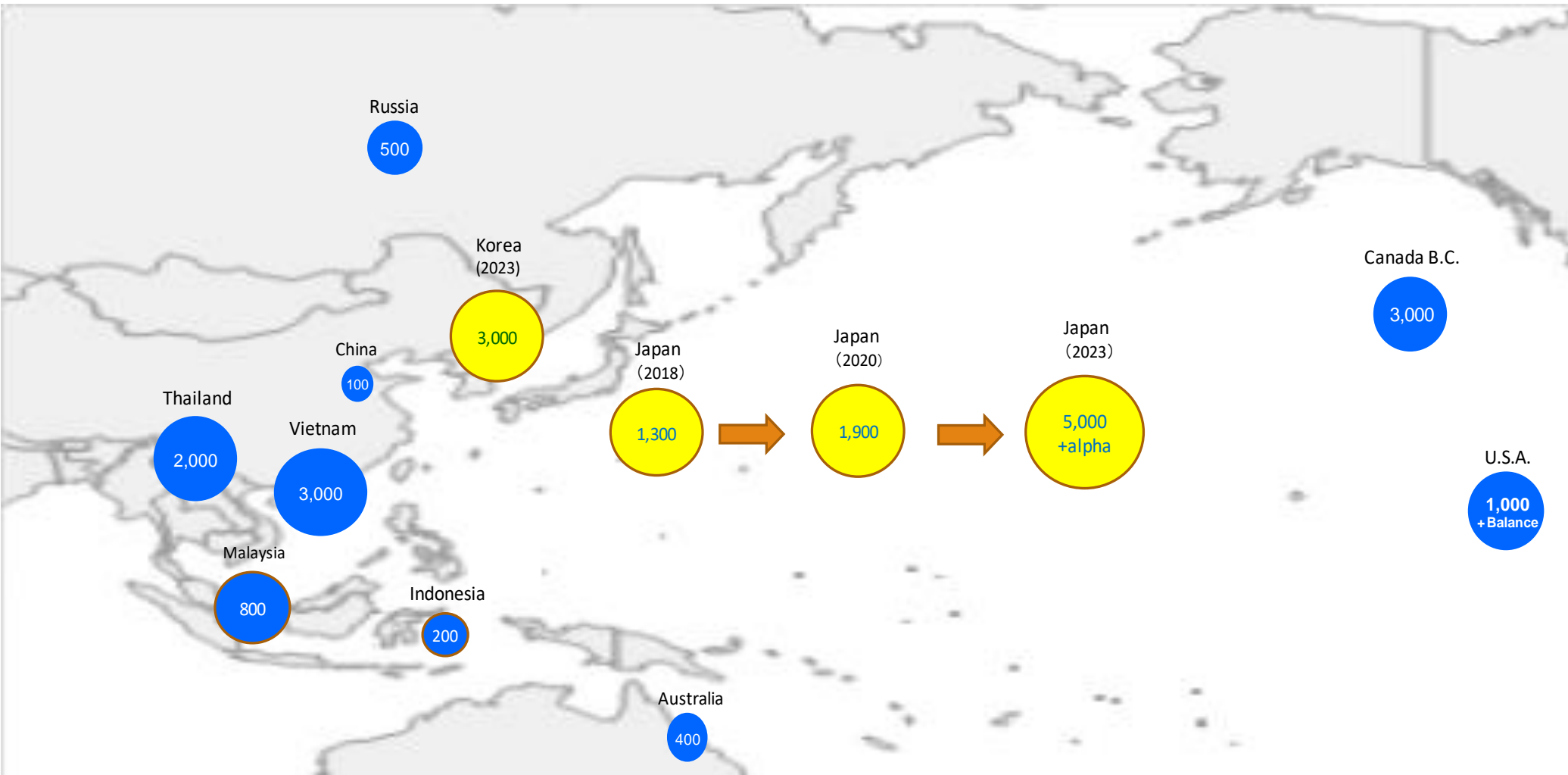
Pellets Trading in the Far East [2017]

【Unit : thousand MT】



Pellets Import to the Far Eastern Market 【2023 Forecast】

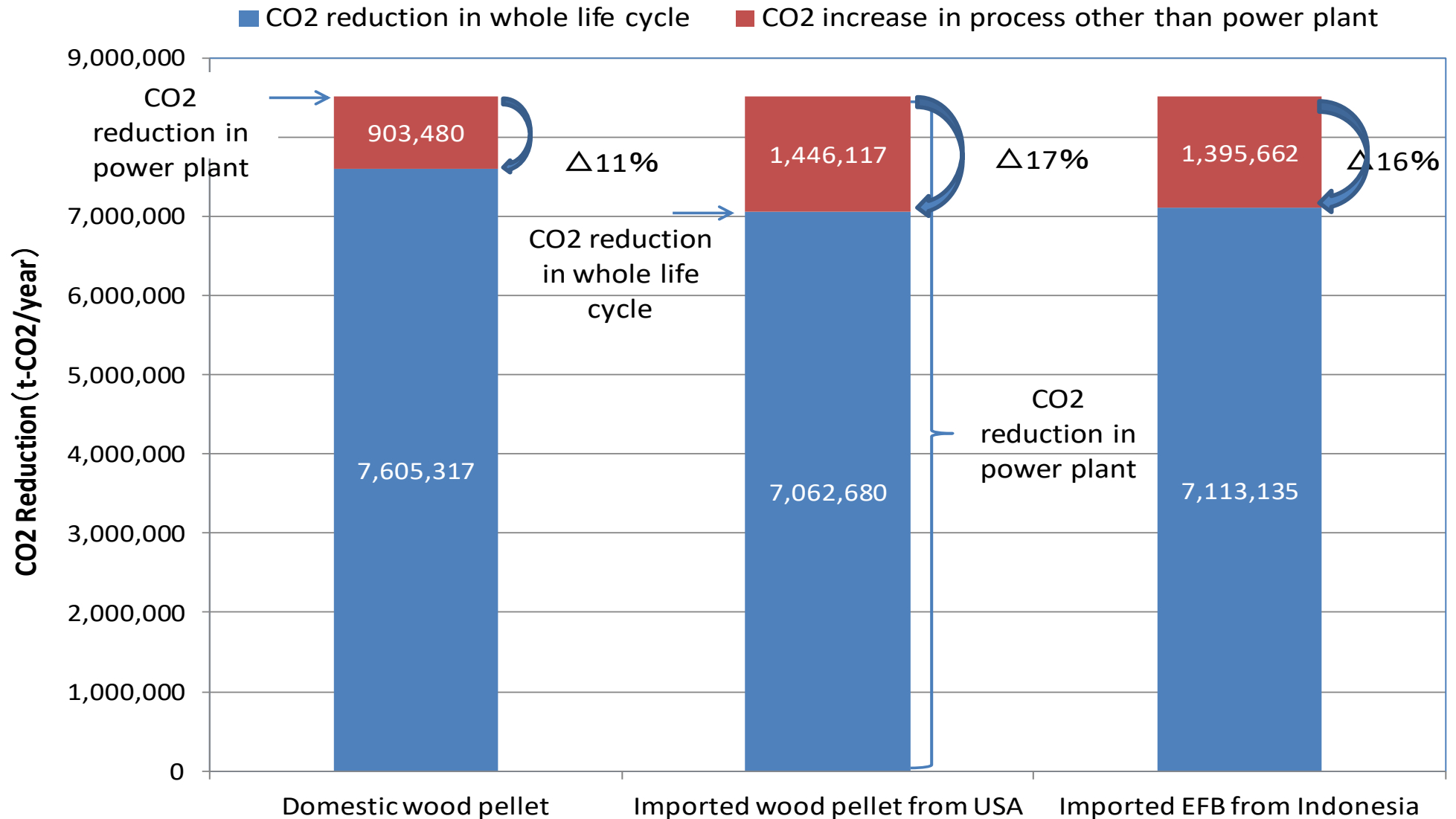
【Unit : thousand MT】



Source : KBLT

Comparison of LCA - CO2 Reduction for Import vs Domestic Wood Pellet

CO2 reduction of biomass power plant **compared with coal fired power plant** (t-CO2/year)



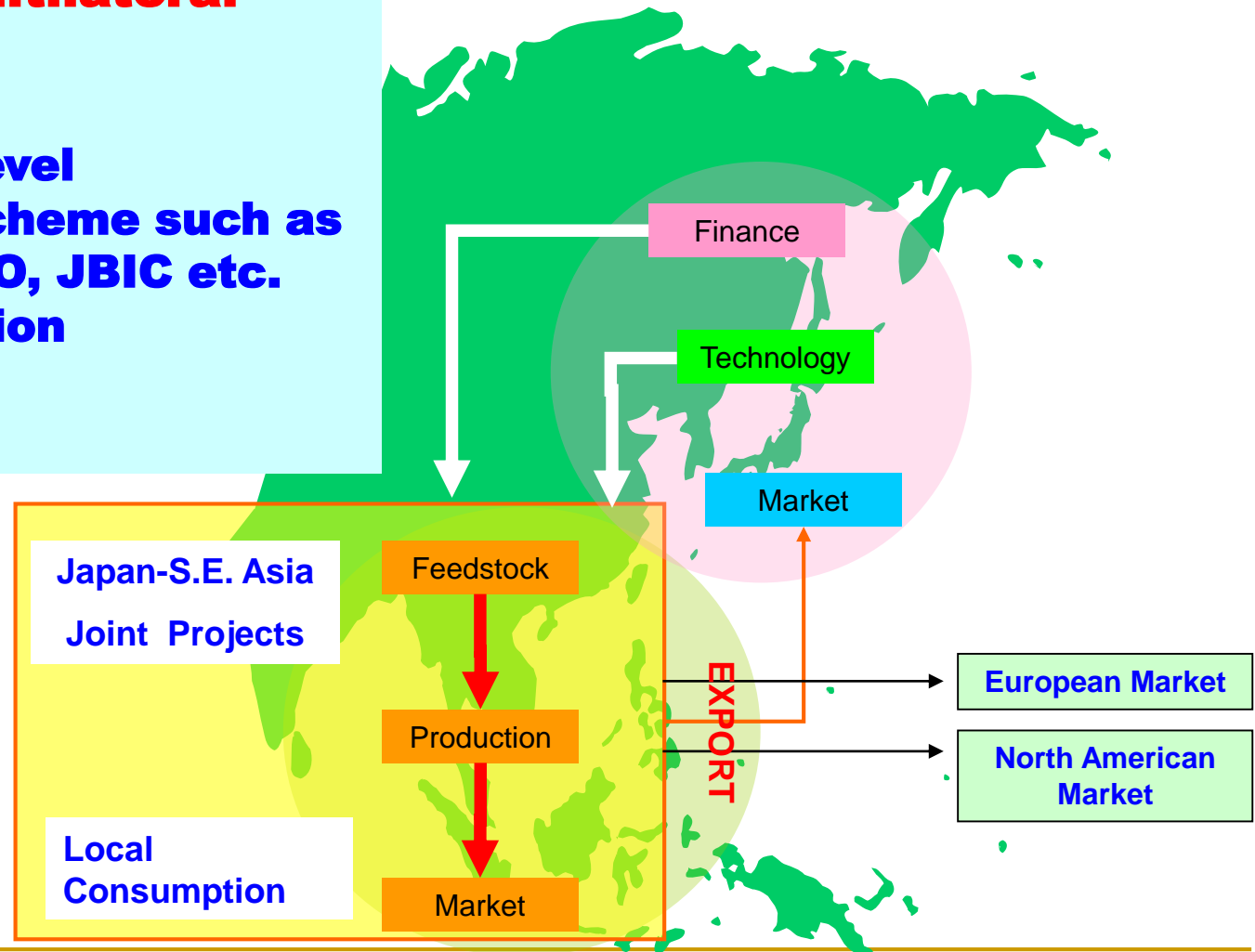
Creation of “Asia Biomass Community”

Enhance the Multilateral partnership

■ Governmental level

- Governmental scheme such as ODA , JCM, NEDO, JBIC etc.
- Biomass Plantation

■ Private level



Phase-1 Production of Biomass Fuel in Asia and Biomass Power Generation in Japan

**Pellet Production in Asia
under JCM scheme
(JV with Local Co.)**

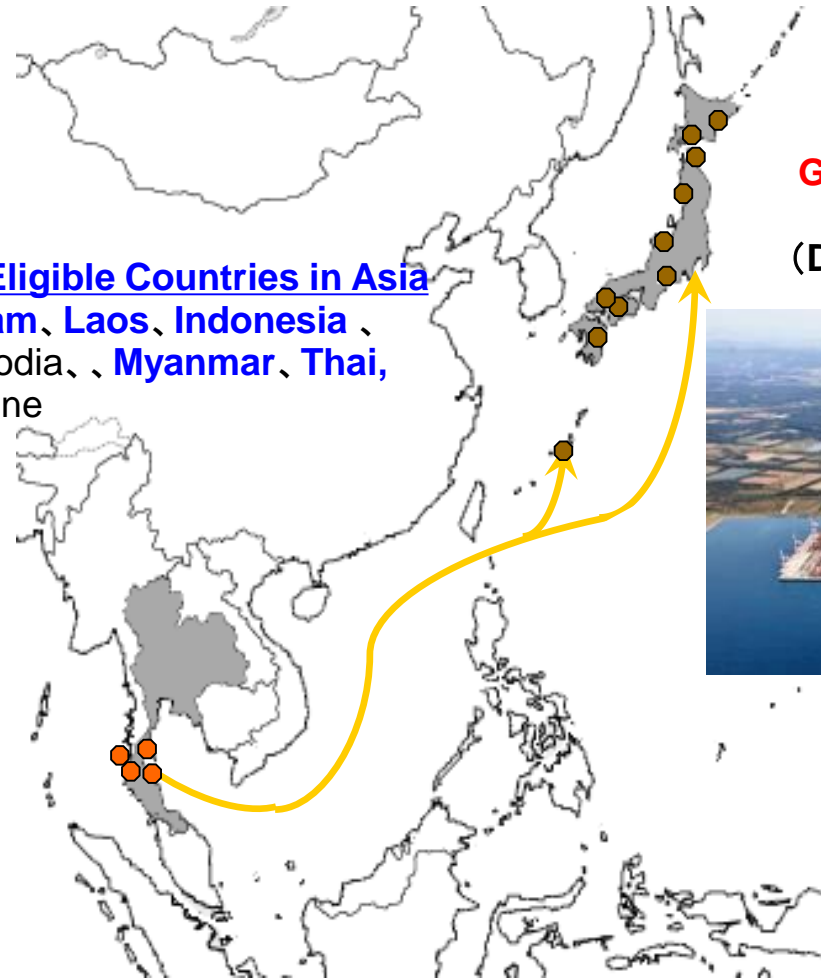


JCM Eligible Countries in Asia
Vietnam, Laos, Indonesia, Cambodia, Myanmar, Thai, Phillipine



Wood Pellet

➔ **Torrefaction**



**Biomass Power
Generation in Japan
under FIT
(Dedicated, Co-fired)**



Phase-2 Biomass Power Generation and Production of Fuel in same location in Asia under JCM Scheme

**Pellet Production in Asia
under JCM scheme
(JV with Local Co.)**



**Biomass Power Generation
under JCM scheme
(JV with Local Co.)**



Wood Pellet

→ **Torrefaction**



Establish Sustainable Biomass Industry

Biomass Plantation

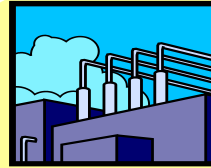


- Next Generation Agriculture and Forestry “Contract Farming & Afforestation for Various usages”
- Biomass Plantation under ODA.
- Improvement of Yield
- Mechanization
- Infrastructure
- Logistics

Feedstock Management
(Stable Supply · Cascade Usage)



Biomass Refinery



- Biomass Industrial Complex
- Bio Ethanol (Cellulosic)
- Bio Pellet (⇒Torrefaction)
- Bio Jet Fuel (at existing Petrochemical Refinery)
- BDF (⇒High Quality)
- Biomass Power Generation
- Bio Chemical
- Feed, Fertilizer

Industrialization
(Co-Production · Co-Location)



Market



Stable & Matured Market

- Local Consumption
- Export to Japan
- Export to the other countries
- Long Term Offtake Agreement
- Reasonable Sales Price

Establish Relationship with Buyers
(Utilities, Industries, Others)



Creation of Sustainable Supply Chain of Industrial Complex

Thank you for listening !!

NEED (Nippon Environmental Energy
Development Co. ,Ltd.)

HP: <http://need.co.jp>